



POWER BULLETIN

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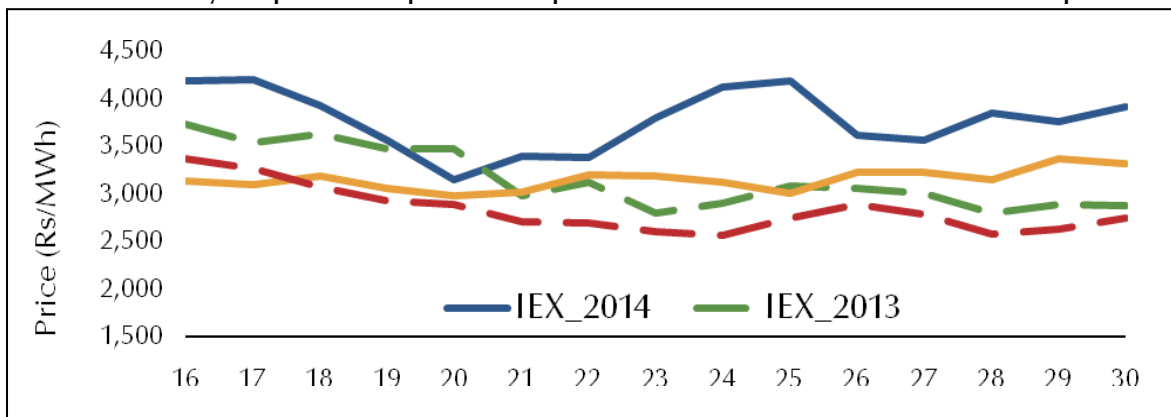
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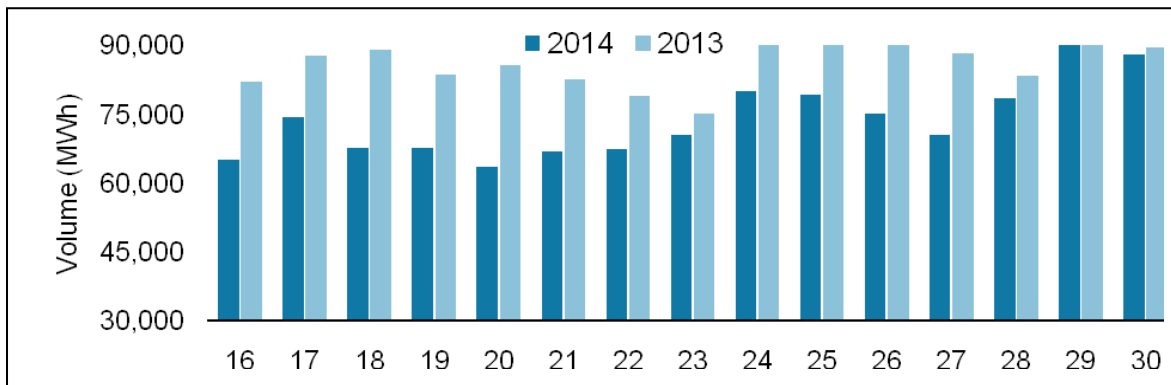
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Exchange-based Power Trading

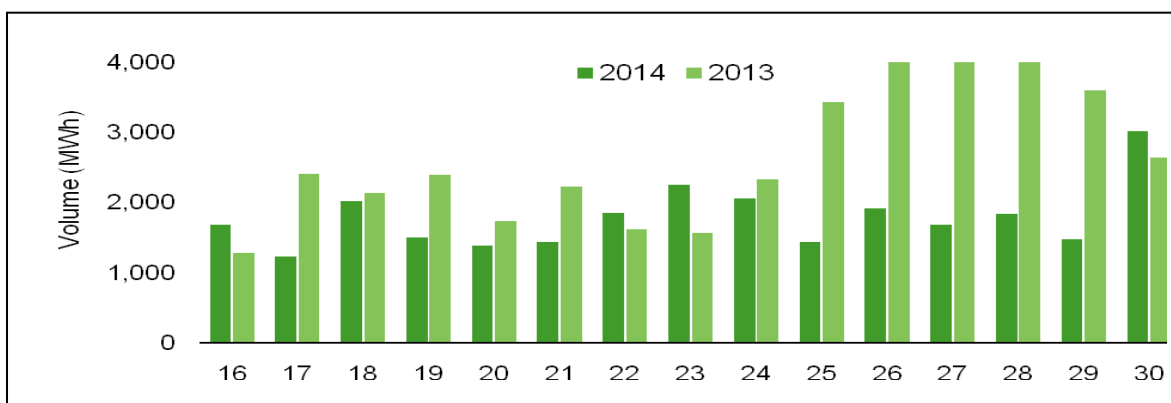
Year-on-year price comparison of power traded on IEX and PXIL (15-30 April)



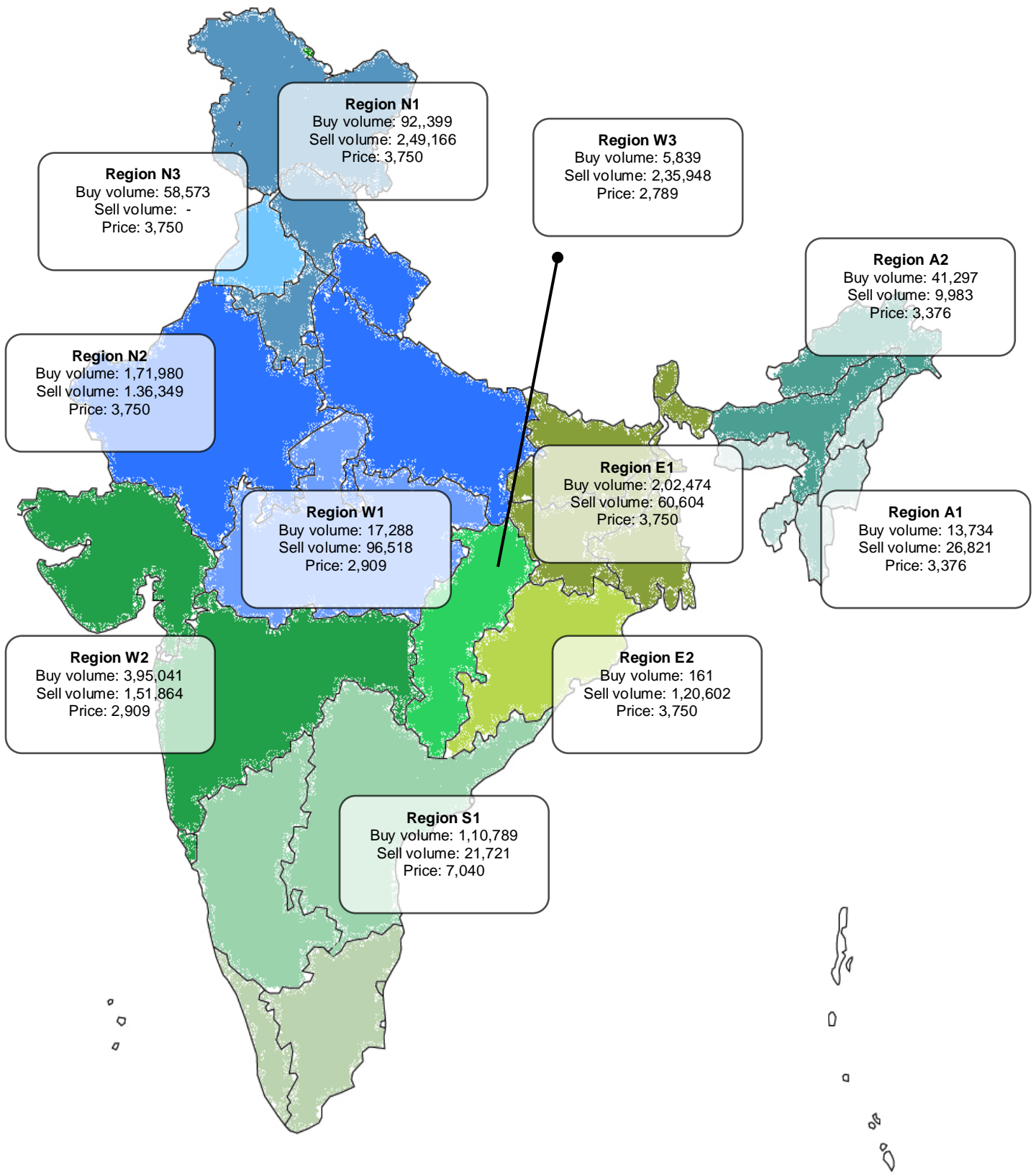
Year-on-year volume comparison of power traded on IEX (15-30 April)



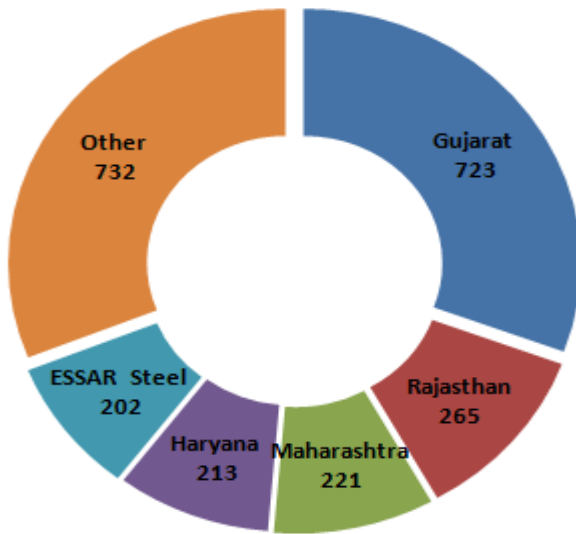
Year-on-year volume comparison of power traded on PXIL (15-30 April)



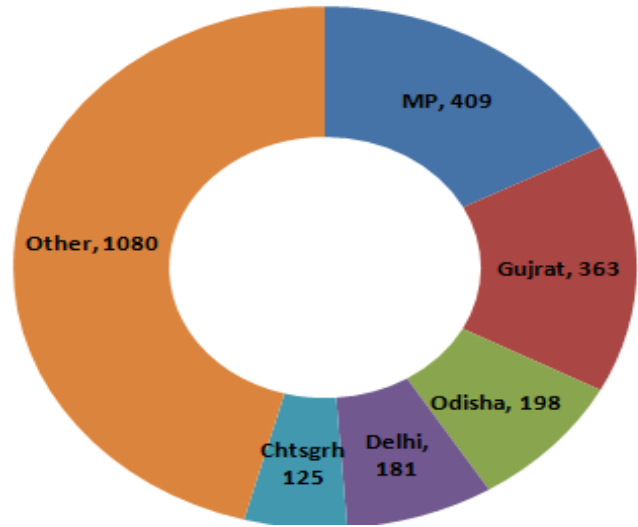
Area-wise Average Power Trading Data from IEX (15-30 April 2014)



Major Buyers at Power Exchanges in March 2014
Volume in million kWh

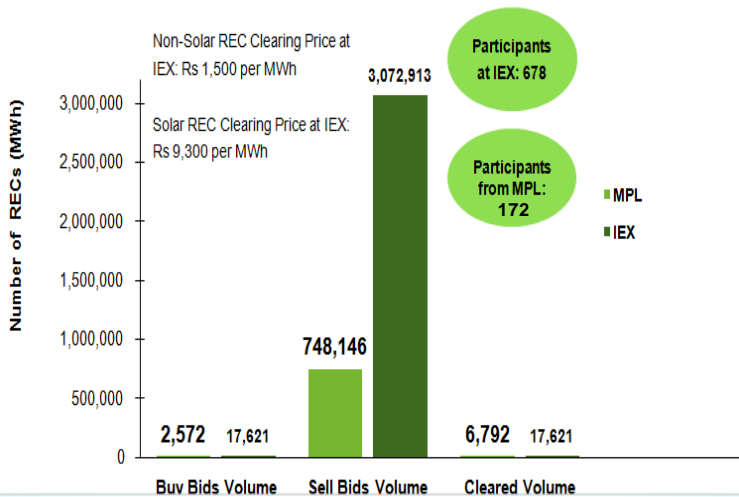


Major Sellers at Power Exchanges in March 2014
Volume in million kWh

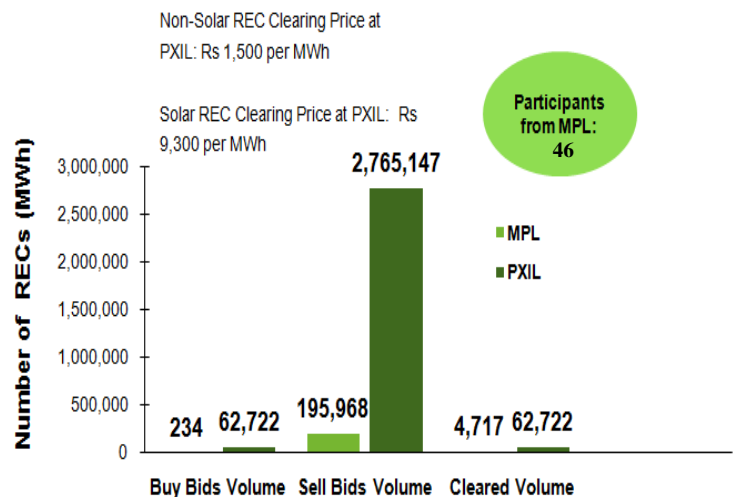


Summary of REC Trading and MPL Share dated 30 April 2014

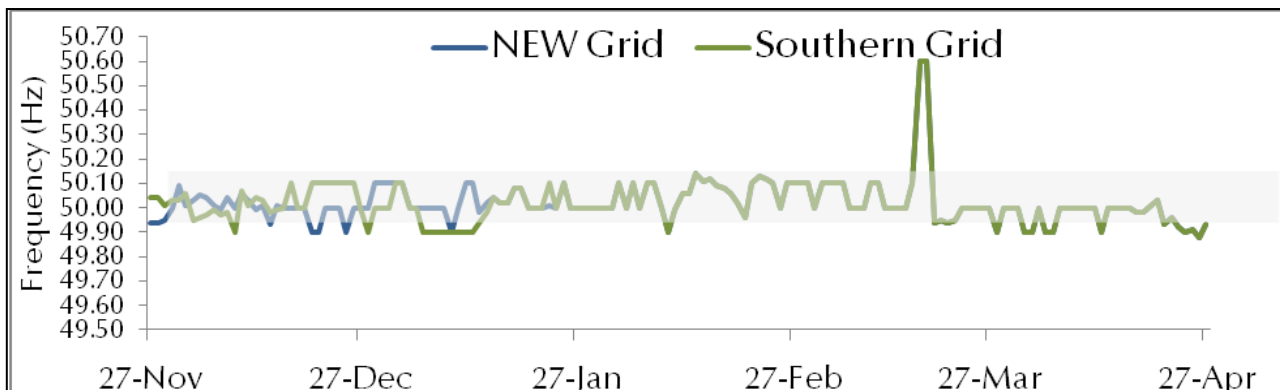
Summary of REC Trading at IEX



Summary of REC Trading at PXIL



Average Daily Frequency of NEW & Southern Grids NOV 2013- APR 2014

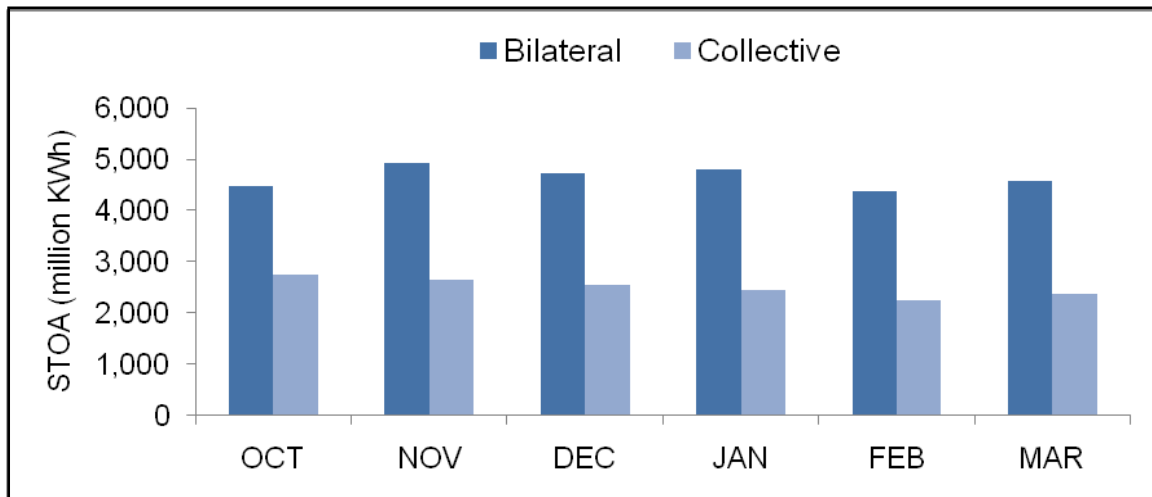


Short Term Open Access

Approved Bilateral Short Term Open Access (million kWh) OCT 2013 - MAR 2014

Month RLDC	October	November	December	January	February	March
NR	1,385	1,505	2,010	2,524	1,905	1,638
WR	1,296	1,637	1,088	579	451	467
SR	1,180	1,180	950	1,160	1,027	1,376
ER	523	474	583	620	846	967
NER	87	137	100	91	92	128
Total	4,471	4,932	4,731	4,974	4,366	4,576

Approved Bilateral and Collective STOA (million kWh) OCT 2013 - MAR 2014



Storage status of important reservoirs (As on 01 May 2014)

Region – No. of reservoirs	Filing position w.r.t. FRL							
	100%	91-99%	81-90%	71-80%	61-70%	51-60%	41-50%	< 40%
North (HP, Punjab, Rajasthan) – 6	–	–	–	–	1	–	2	3
East (Jharkhand, Odisha, Tripura, West Bengal) – 15	–	–	1	1	1	4	3	5
West (Maharashtra, Gujarat) – 22	–	–	–	2	2	5	4	9
Central (MP, UP, Uttarakhand, Chhattisgarh) – 12	–	–	–	2	2	–	2	6
South (Karnataka, TN, AP, Kerala) – 30	–	–	–	1	–	–	3	26

Power Sector Updates

REC trading sees healthy start to FY2014-15

Cleared volume was highest among all first trading sessions of a financial year. [Read more..](#)

Over 14,000 MW hydel capacity under execution in India

The projects are being developed by the government and also the private sector. [Read more..](#)

Disallowing power sale through open access to impact industry

Currently, over 2400 industrial and commercial consumers procure electricity through open access. [Read more..](#)

Tata Power plans to add 646.7 MW from clean energy sources

Company plans to increase its renewable energy capacity by about 71%. [Read more..](#)

High Court asks MSEDCL to supply power to Mihan

MSEDCL will continue to provide power to industries in Mumbai till next hearing. [Read more..](#)

Madras HC confirms interim injunction against GAIL

Division Bench ordered that the power generation only need to furnish affidavits. [Read more..](#)

Completed power plants to get assured supply from Coal India

At least 30 plants ready to be commissioned will get assured supply. [Read more..](#)

Only 16% of JK's hydro power potential being exploited

Power demand to increase to 19500 MUs by 2020-21 says survey. [Read more..](#)

Gogoi directs APDCL to meet shortfall of power

APDCL to meet the shortfall by procuring 300 MW from outside the region. [Read more..](#)

India, Bhutan ink pact to develop hydropower projects

The agreement provides framework for four hydropower stations totaling 2120 MW. [Read more..](#)

HC declines to further entertain PIL against power tariff hike

Delhi HC refused DERC to allow Discoms to hike tariff under PPAC costs. [Read more..](#)

India targets over 1,000 billion units of power generation in FY15

This is the highest ever power generation target set by the government. [Read more..](#)

HC orders resumption of power supply to Andhra from Karnataka

SRLDC to restore supply of 300 MW of power from Jindal Power Project. [Read more..](#)

Model code of conduct delays power tariff orders by CERC

Electricity regulator has reserved the passage of tariff orders until next month. [Read more..](#)

India to see a big rise in power demand this year

Demand could increase due to extended summer and possible El Nino. [Read more..](#)

Regulatory Updates: *Links to original orders by CERC/SERCs*

MSERC approves new tariff for open access charges in the state

[Click to read the complete tariff order](#) | MSERC

The Meghalaya State Electricity Regulatory Commission (MSERC) has approved open access wheeling charges of Rs. 28,769/MW/day (equivalent to Rs1.20 per unit) which will be payable on the basis of contracted capacity/scheduled load or actual power flow whichever of them is higher.

Losses shall be compensated at the rate of 6% by 33 kV consumers and 9% by consumers connected on 11 KV network at their respective drawal/injection points. Cross subsidy surcharge on per unit basis @ Rs 0.95 per unit for IEHT consumers and Rs.1.05 per unit for IHT consumers for the FY 15.

Indian power exchanges seek changes in transmission corridor allocation procedure

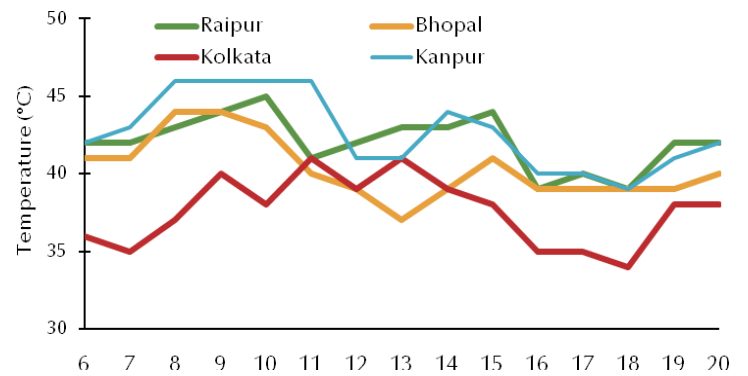
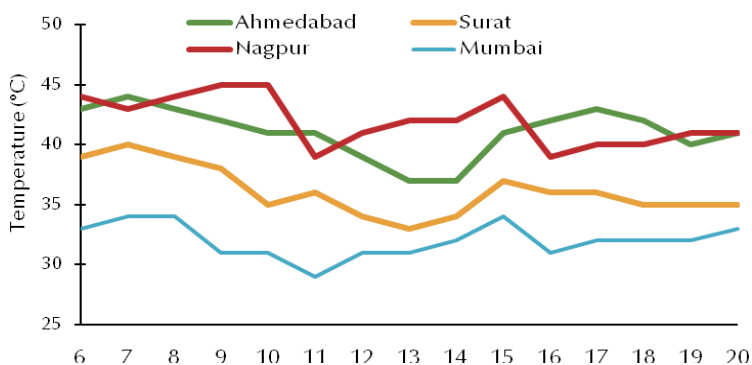
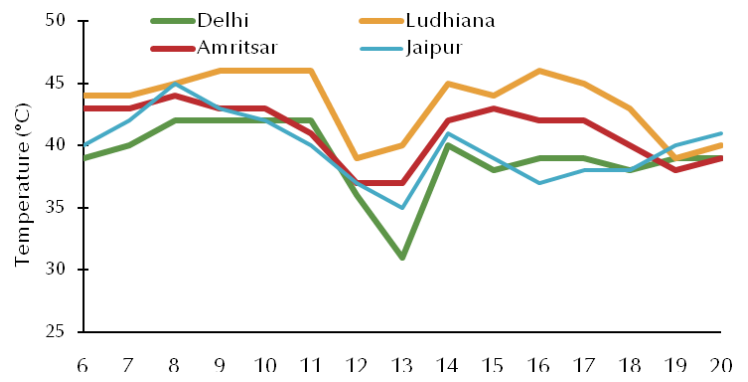
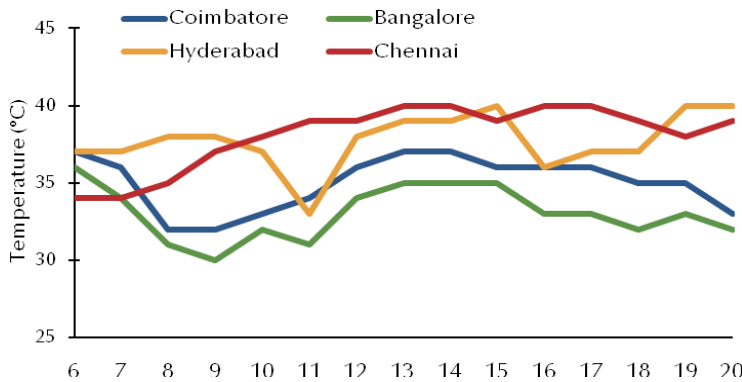
[Click to read the complete petition](#) | CERC

Power Exchange India Limited (PXIL) has filed a petition to the Central Electricity Regulatory Commission (CERC) for removal of difficulties arising due to present method of transmission corridor allocation to Power Exchanges for collective transactions. CERC has directed PXIL to implead to Power Systems Operation Corporation (POSOCO) and the Indian Energy Exchange (IEX) to participate in the petition and has also directed POSOCO and IEX to file their replies by 6 May 2014. The petition has been listed for hearing on 27 May.

The day ahead market in IEX has been facing severe congestion on the inter-state transmission corridor impacting the power market adversely, since the start of 2014.

Forecasted High Temperatures for Major Cities (6 April – 20 May 2014)

Source: AccuWeather



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