



## POWER BULLETIN

Volume 39 | June 2014 Edition I

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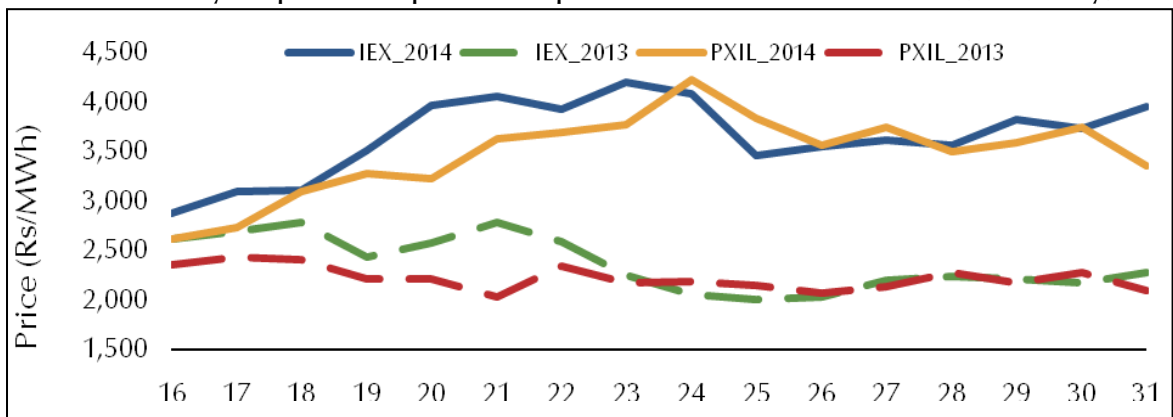
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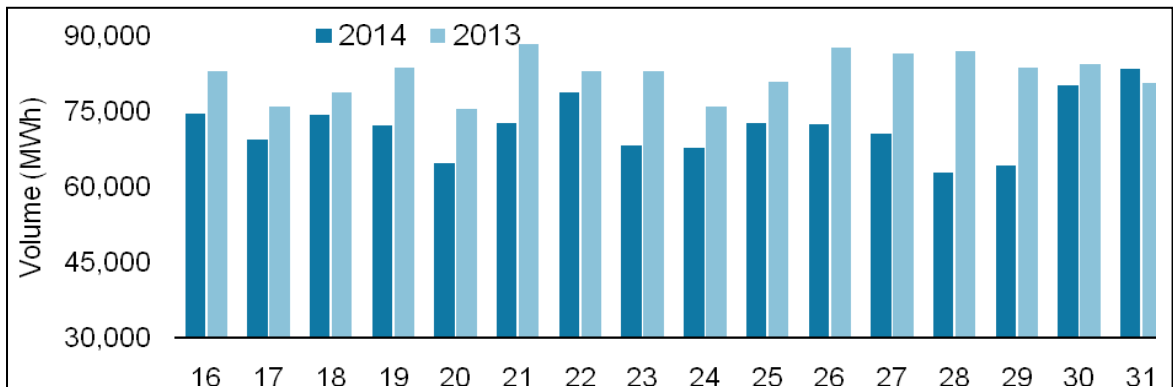
Valued Customers

### Exchange-based Power Trading

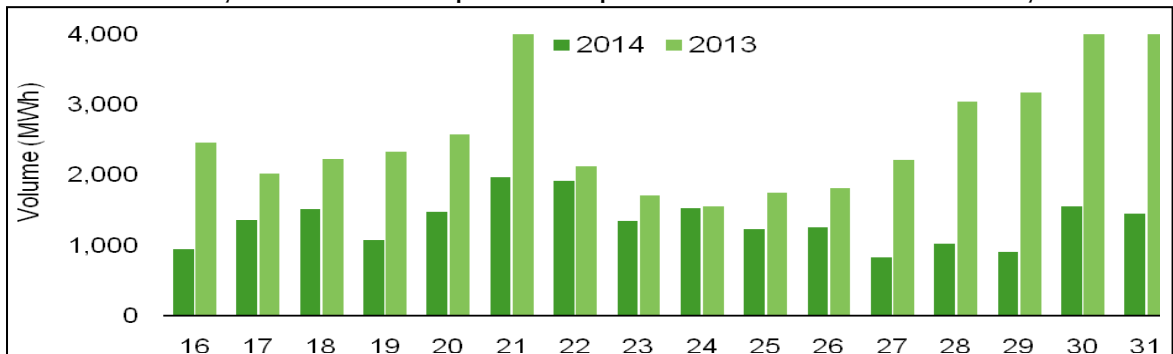
Year-on-year price comparison of power traded on IEX and PXIL (16-31 May)



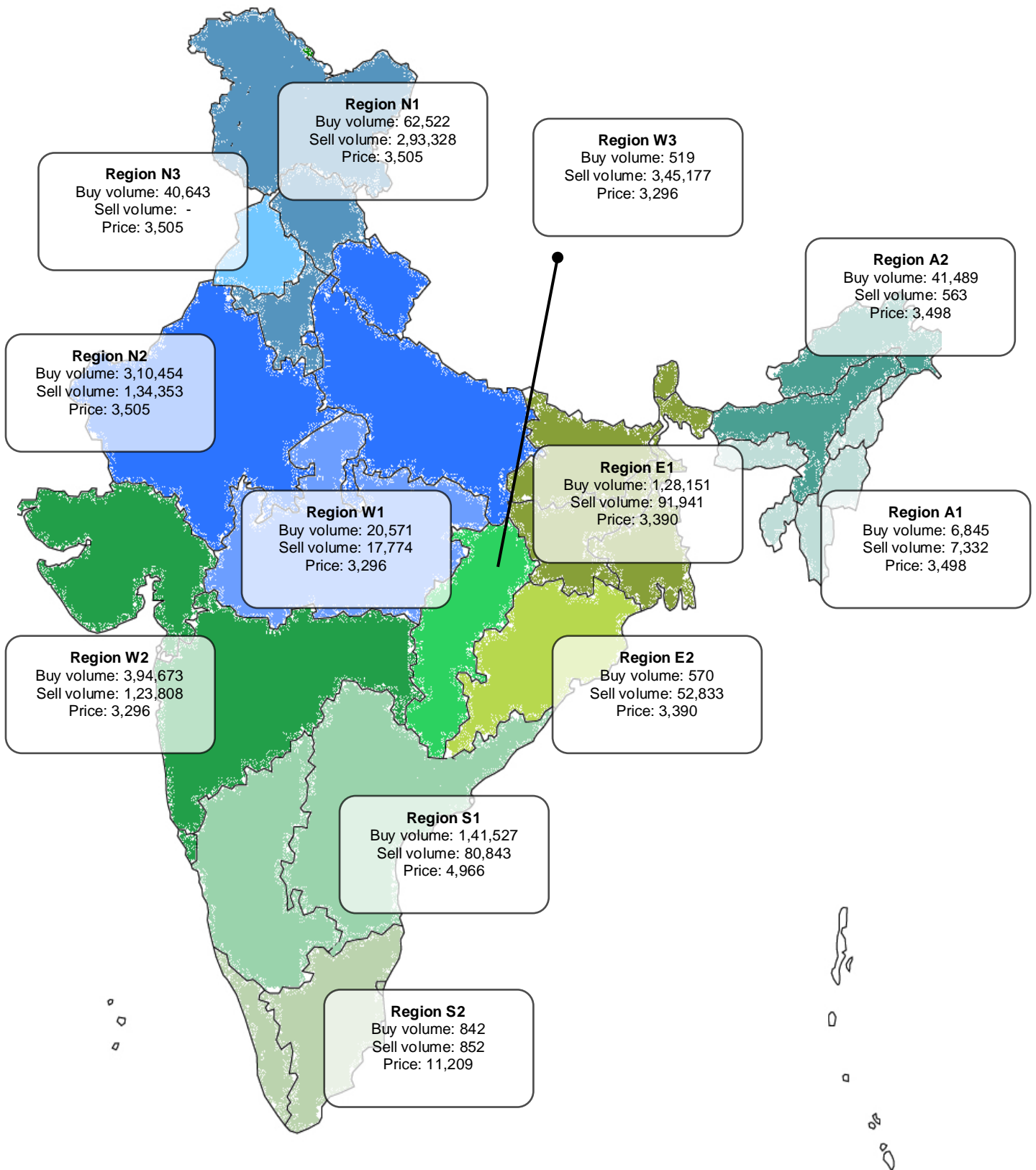
Year-on-year volume comparison of power traded on IEX (16-31 May)



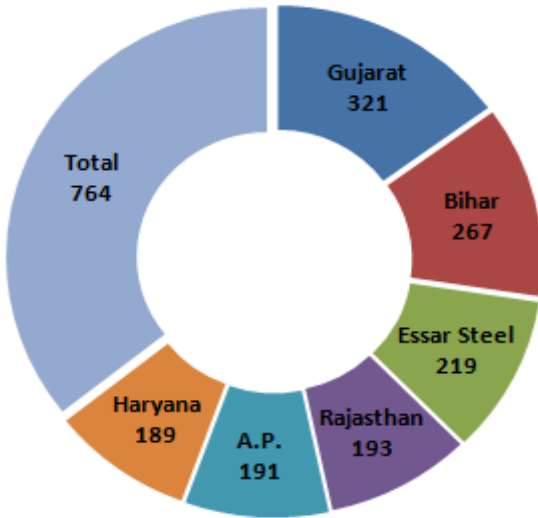
Year-on-year volume comparison of power traded on PXIL (16-31 May)



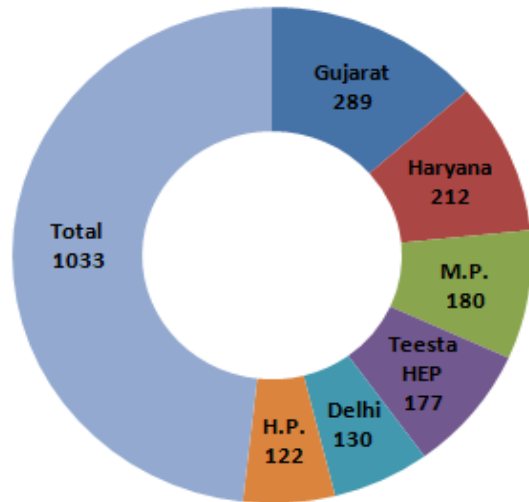
**Area-wise Average Power Trading Data from IEX (16-31 May 2014)**



Major Buyers at Power Exchanges in April 2014  
Volume in million kWh

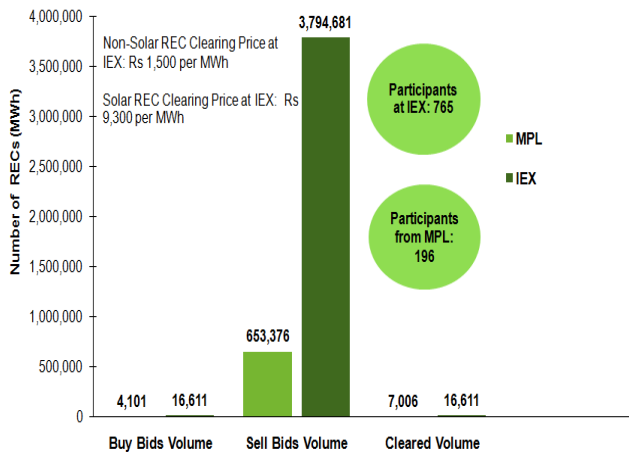


Major Sellers at Power Exchanges in April 2014  
Volume in million kWh

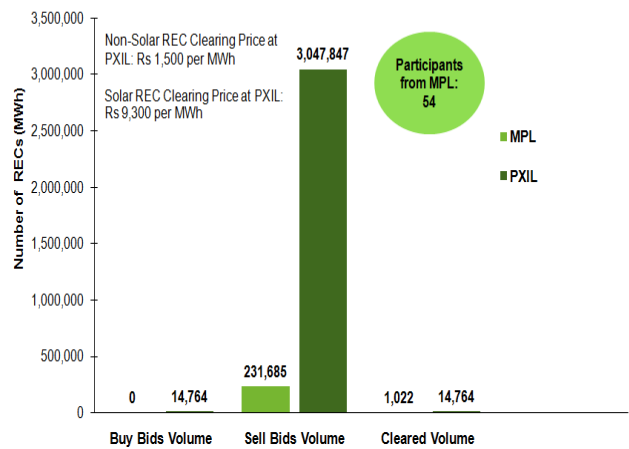


**Summary of REC Trading and MPL Share dated 28 May 2014**

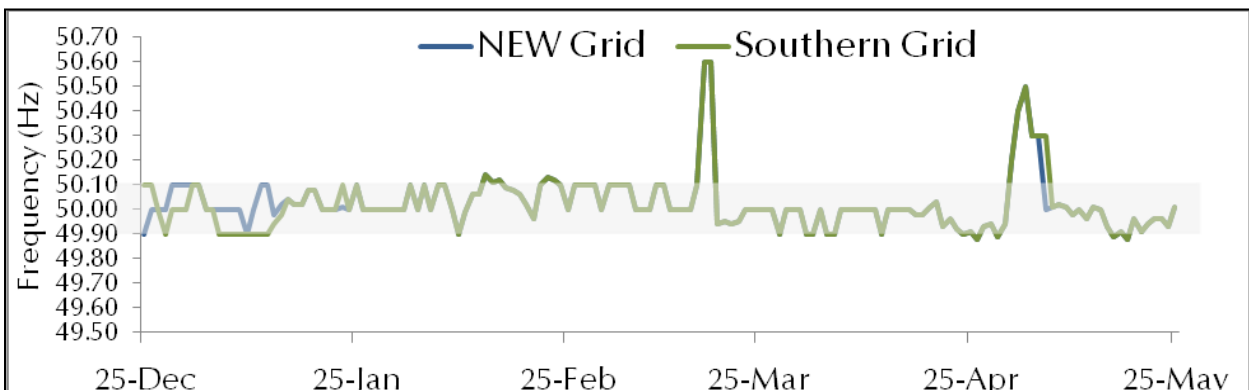
Summary of REC Trading at IEX



Summary of REC Trading at PXIL



**Average Daily Frequency of NEW & Southern Grids DEC 2013- MAY 2014**

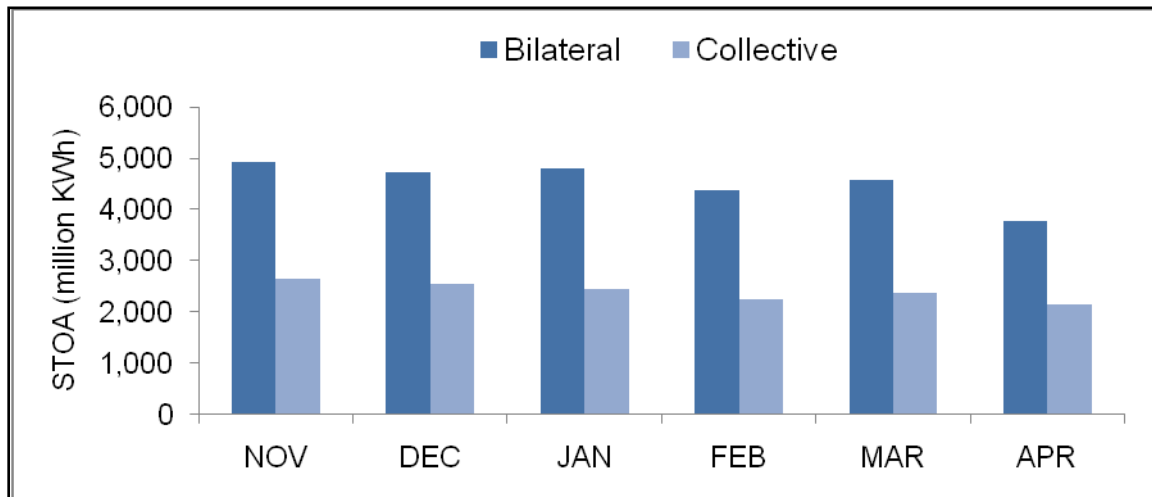


## Short Term Open Access

### Approved Bilateral Short Term Open Access (million kWh) NOV 2013 - APR 2014

Month   RLDC	November	December	January	February	March	April
NR	1,505	2,010	2,524	1,905	1,638	900
WR	1,637	1,088	579	451	467	567
SR	1,180	950	1,160	1,027	1,376	1,159
ER	474	583	620	846	967	1,059
NER	137	100	91	92	128	80
<b>Total</b>	<b>4,932</b>	<b>4,731</b>	<b>4,974</b>	<b>4,366</b>	<b>4,576</b>	<b>3,765</b>

### Approved Bilateral and Collective STOA (million kWh) NOV 2013 - APR 2014



### Storage status of important reservoirs (As on 29 May 2014)

Region – No. of reservoirs	Filing position w.r.t. FRL							
	100%	91-99%	81-90%	71-80%	61-70%	51-60%	41-50%	< 40%
North (HP, Punjab, Rajasthan) – 6	–	–	–	1	–	–	2	3
East (Jharkhand, Odisha, Tripura, West Bengal) – 15	–	1	–	1	–	2	3	8
West (Maharashtra, Gujarat) – 22	–	–	–	2	–	3	3	14
Central (MP, UP, Uttarakhand, Chhattisgarh) – 12	–	–	–	1	2	1	–	8
South (Karnataka, TN, AP, Kerala) – 30	–	–	–	1	–	–	1	28

## Power Sector Updates

### Uttar Pradesh counters central government over power supply situation

State facing a shortfall of around 2,000 MW. [Read more..](#)

### Rule restricts wheeling power to crisis-ridden Uttar Pradesh

State unable to bring in power in excess of 6,000 MW due to TTC restrictions. [Read more..](#)

### Tata Power plants post strong growth in electricity production

Company plans to increase installed capacity to 18,000 MW by 2022 from current 8,560 MW. [Read more..](#)

### Power deficit doubles in May to 7,000 MW

20,000 MW of new thermal power capacity lying idle due to lack of coal supply. [Read more..](#)

### Jharkhand government initiative to increase electricity production

A global tender for 1,320 MW thermal power project has been floated. [Read more..](#)

### Arunachal Pradesh likely to get sops for hydropower development

The state's share of the cost will be adjusted against future revenues from the projects. [Read more..](#)

### REC traded volume hits 33-month low

Only 31,275 RECs were traded in the May session. [Read more..](#)

### State lenders approve Rs 1,000 crore loan to Delhi discoms

PFC, REC approve bridge loan of Rs 500 crore each for paying dues to NTPC. [Read more..](#)

### Haryana government to bear power subsidy burden of Rs 5,284 crore

Discoms will levy tariff of Rs 6.64/kWh on agricultural sector in absence of the subsidy. [Read more..](#)

### India to build 4 new hydropower projects in Bhutan

Cumulative capacity of these projects is 2,120 MW. [Read more..](#)

### Power situation in Tamil Nadu improves

No more restriction on consumption from June 1. [Read more..](#)

### Experts laud integrated coal, power renewables ministry

Long standing differences among ministries now likely to be resolved efficiently. [Read more..](#)

### Modi government may focus on increasing wind, solar power capacity: PwC

Government likely to postpone nuclear power capacity addition targets. [Read more..](#)

### Karnataka Power Transmission Corp to take up works to mitigate power situation

Plans to invest Rs 5,100 crore this year to improve power supply. [Read more..](#)

### BHEL commissions 520 MW hydro power project in Himachal Pradesh

Project has four units of 130 MW capacity each and is located in Kullu. [Read more..](#)

### Uttarakhand government to move SC against ban on hydro-power projects

Central government had imposed the ban following the flash floods last year. [Read more..](#)

### 'Power surplus' Punjab to buy electricity

Punjab State Power Corporation will buy 648 MUs from Himachal Pradesh. [Read more..](#)

### MNRE opposes levy on imported solar cells; says not right time

Ministry of Commerce & Industry had suggested duties of \$0.11-0.81 per watt. [Read more..](#)

**Regulatory Updates: *Links to original orders by CERC/SERCs***

**MP keeps tariff unchanged for FY 2014-15**

[Click to read the complete tariff order](#) | MPERC

Madhya Pradesh Regulatory Commission has maintained prevailing power tariff in all category consumers. The power utilities had proposed an aggregate revenue requirement of Rs 23,178 crore, but the commission has allowed an ARR of Rs 22,041 crore.

The transmission losses were admitted for FY 2014-5 were acknowledged as; 20% for east zone distribution company, 18% for West Zone company, 21% for Central zone company.

**CERC announces renewable energy tariffs for FY 2014-15**

[Click to read the complete tariff order](#) | CERC

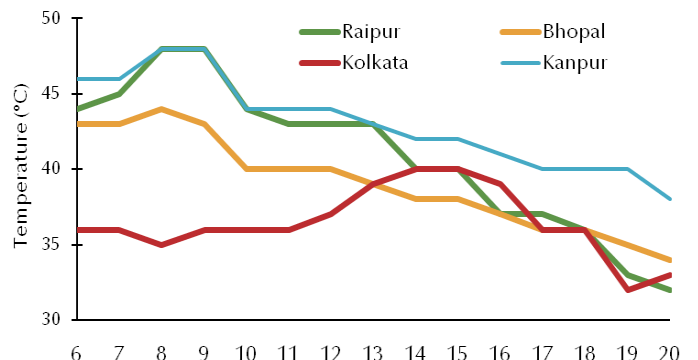
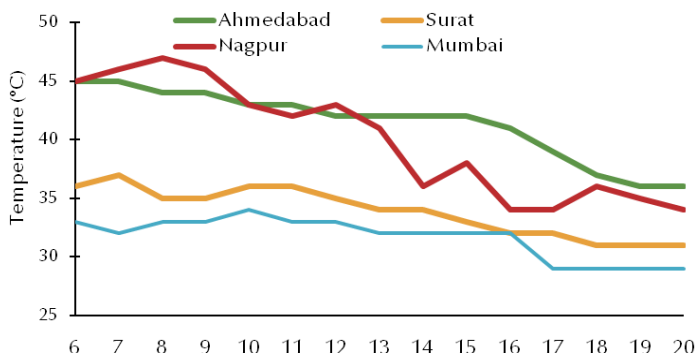
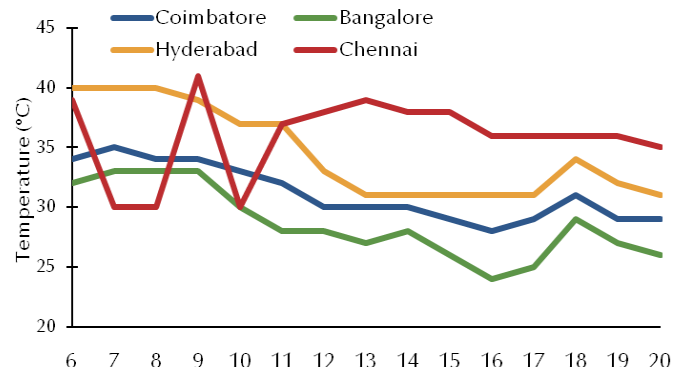
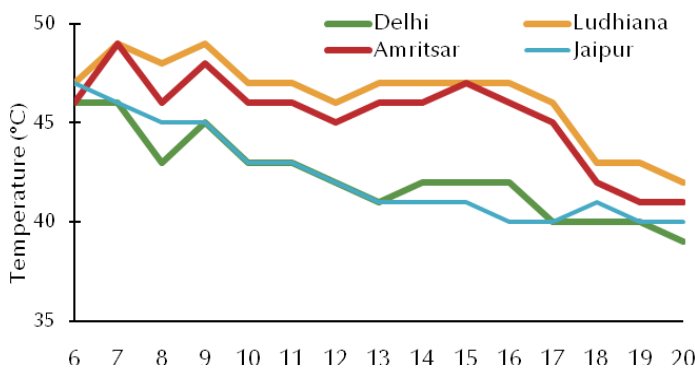
The Central Electricity Regulatory Commission (CERC) has announced the renewable energy tariffs for FY2014-15. As usual, there was a noticeable increase in the tariffs for all non-solar renewable energy technologies.

The commission has determined the tariff for wind energy projects between Rs 3.72 per kWh to Rs 6 per kWh across five wind energy zones. This is an increase of about 3.3% over the tariffs determined for FY2013-14. The commission arrived at this figure after assuming that the capital cost of wind energy project be increased by 1% to Rs 6.04 crore per MW.

The commission also increased the capital cost for small hydro power projects by about 1%.

**Forecasted High Temperatures for Major Cities (21 May – 04 June 2014)**

Source: AccuWeather





**VALUED CUSTOMERS**

Mr. Sriram Manikandan  
General Manager  
Sri Venkatram Spinners Ltd.

Sri Venkatram Spinners Ltd. has been manufacturing high quality cotton yarns in Tamil Nadu for the past 20 years. Mr. Sriram is the General Manager of the company and has kindly shared his experiences and views on trading power with Manikaran as well as the power scenario in Tamil Nadu.

“We have traded power with Manikaran since 2010”, he informed. “We used to buy about a million units annually for HT-176 unit but we currently face unavailability of power in the grid and haven’t been able to purchase power.”

Sharing his views on the power sector in Tamil Nadu, Mr. Sriram said “The power scenario has improved this month as we get regular supply. We hope this continues in the future.”

Speaking about trading with Manikaran Power, Mr. Sriram expressed “We are satisfied trading with Manikaran Power.”

Mr. N. Alaguraja  
General Manager  
S.A. Anandan Spinning Mills Ltd.

S.A. Anandan Spinning Mills was incorporated in 1998 and since then it has been producing high-class cotton yarn for exports as well as domestic market. The company is based in Tamil Nadu.

Mr. Alaguraja, the General manager of the company shared his views on the states power regulations and trading with Manikaran Power. “We have traded power with Manikaran for the past five years”, he informed. “We usually buy 0.7 MW on a daily basis”

Sharing his views on the power sector in Tamil Nadu, Mr. Alaguraja said “We are facing interruptions in the power supply despite the promises of the government to provide continuous power from 1<sup>st</sup> June.”

Speaking about trading with Manikaran Power, Mr. Alaguraja expressed “We are satisfied with the trading practices of Manikaran Power.”

**For more information, contact us:****Kolkata:**

Mr. Ashish Roy  
3, "AASHA", 460, EM Bypass,  
Kolkata, WB 700 017  
Tel : +91-33-2443 1994/3994/ 4061-0165  
Mobile: 98363 90003  
Email: ashish.roy@manikaranpowerltd.in

**Mumbai:**

Mr. Chetan Dave  
302, Agarwal Arcade, Khevra Circle,  
Manapada, Thane Mumbai - 400610  
Tel- +91 22 67422400/25895210  
Mobile: 98208 34620  
Email: chetan@manikaranpowerltd.in

**Delhi:**

Mr. Nishant Singhal  
A-49, 3rd Floor, Sector- 8, Dwarka,  
New Delhi- 110045,  
Telefax :- +91-11-45151994  
Mobile : 9650 503263  
Email: nishant.singhal@manikaranpowerltd.in

**Chennai:**

Mr. Somnath Halder  
29/C-19, Shanmugha Priya Apts.  
Rangan Street, T. Nagar  
Chennai - 17  
Mobile: 98363 40237  
Email: somnath@manikaranpowerltd.in

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