



POWER BULLETIN

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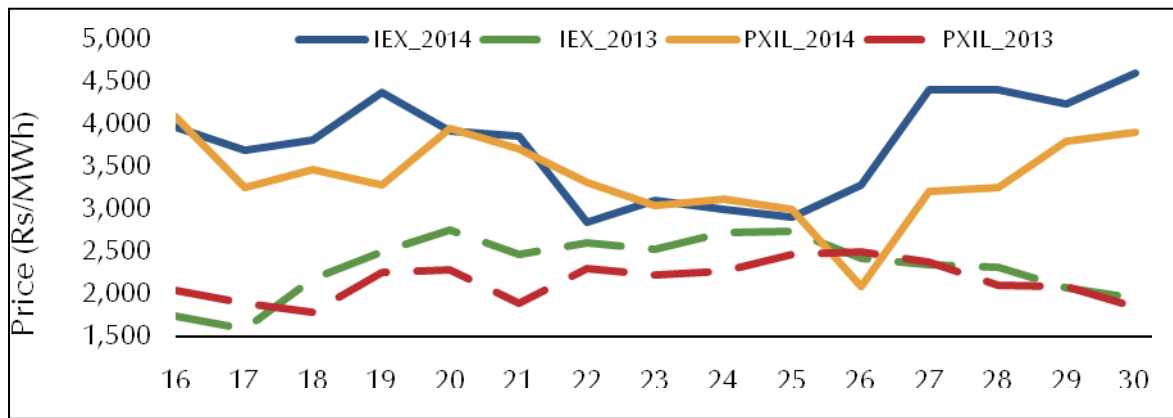
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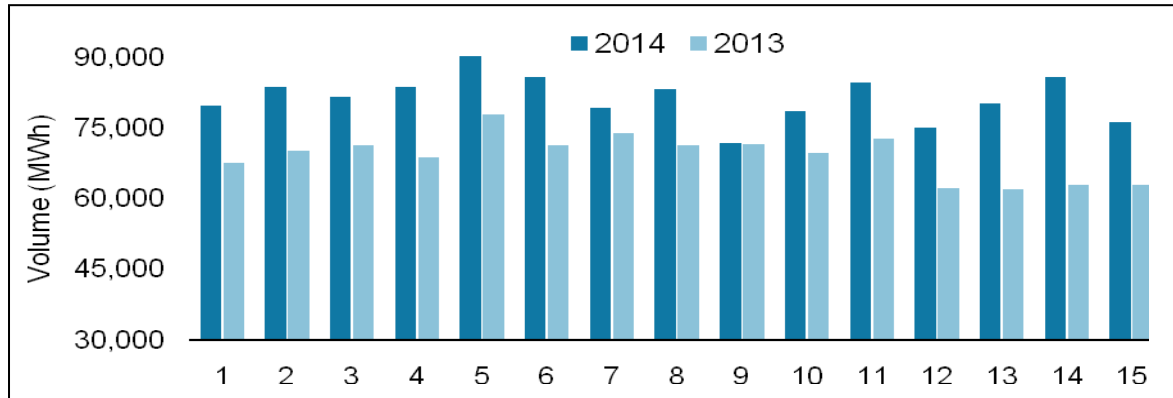
Valued Customers

Exchange-based Power Trading

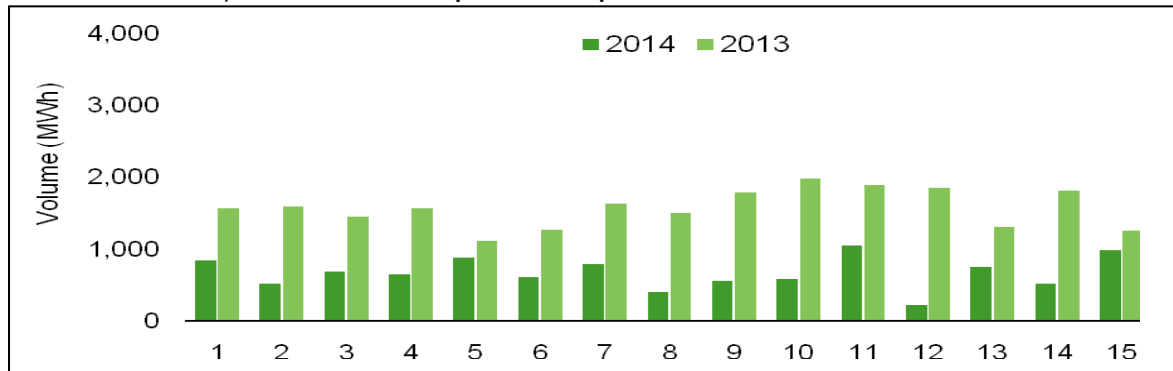
Year-on-year price comparison of power traded on IEX and PXIL (16-30 June)



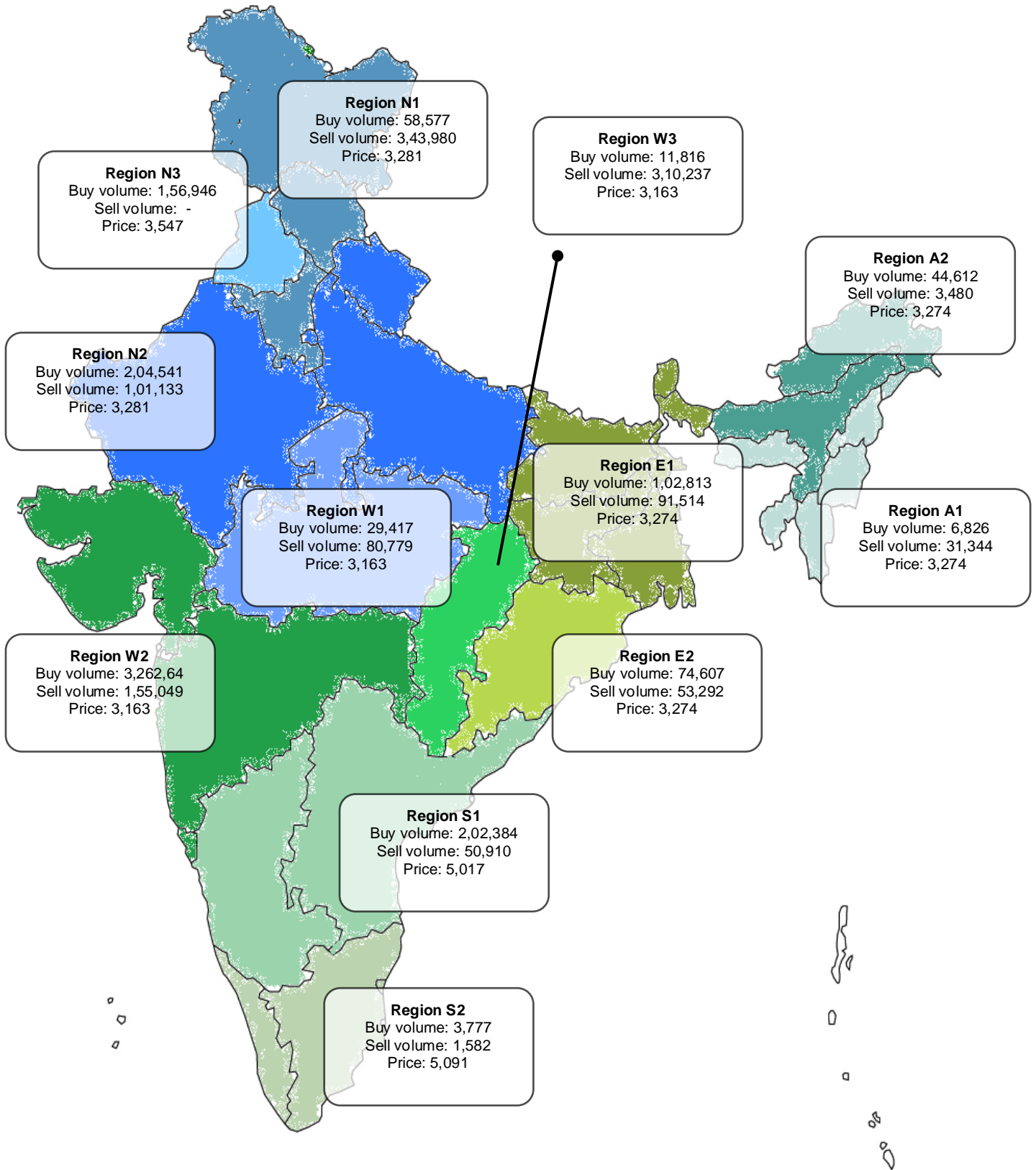
Year-on-year volume comparison of power traded on IEX (16-30 June)



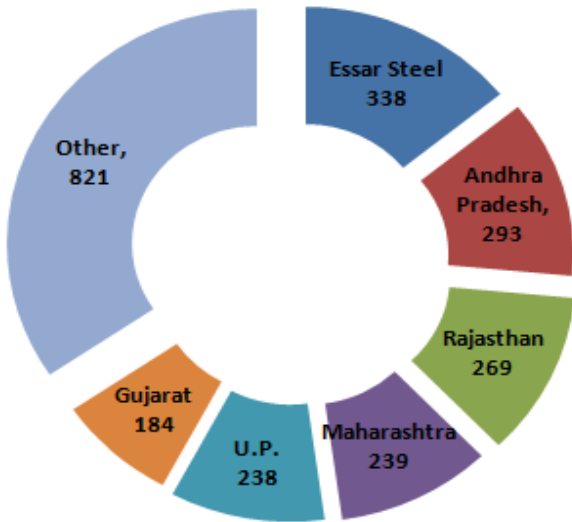
Year-on-year volume comparison of power traded on PXIL (16-30 June)



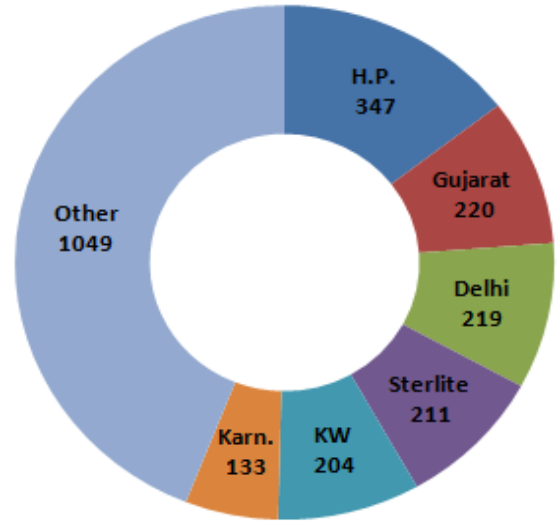
Area-wise Average Power Trading Data from IEX (16-30 July 2014)



Major Buyers at Power Exchanges in May 2014
Volume in million kWh

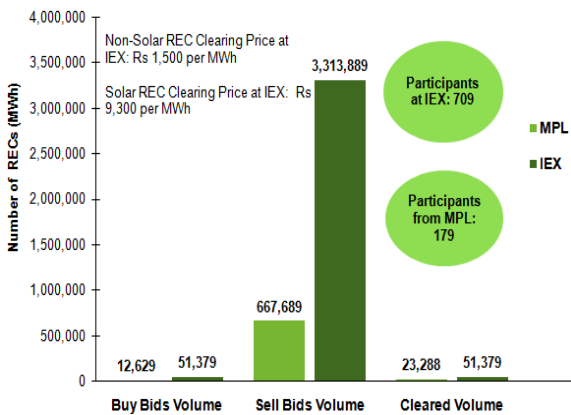


Major Sellers at Power Exchanges in May 2014
Volume in million kWh

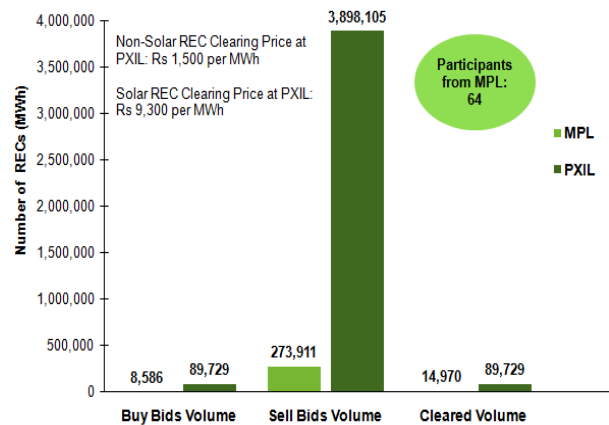


Summary of REC Trading and MPL Share dated 25 June 2014

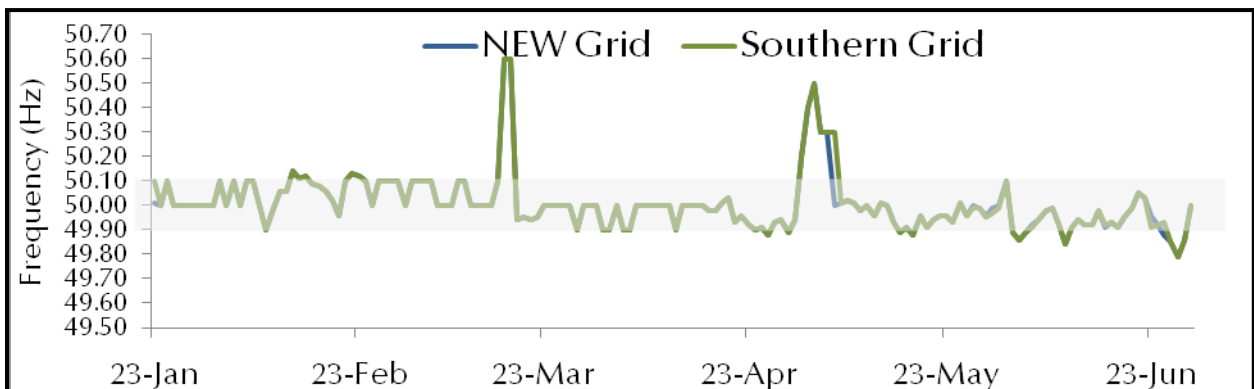
Summary of REC Trading at IEX



Summary of REC Trading at PXIL



Average Daily Frequency of NEW & Southern Grids JAN 2014- JUNE 2014

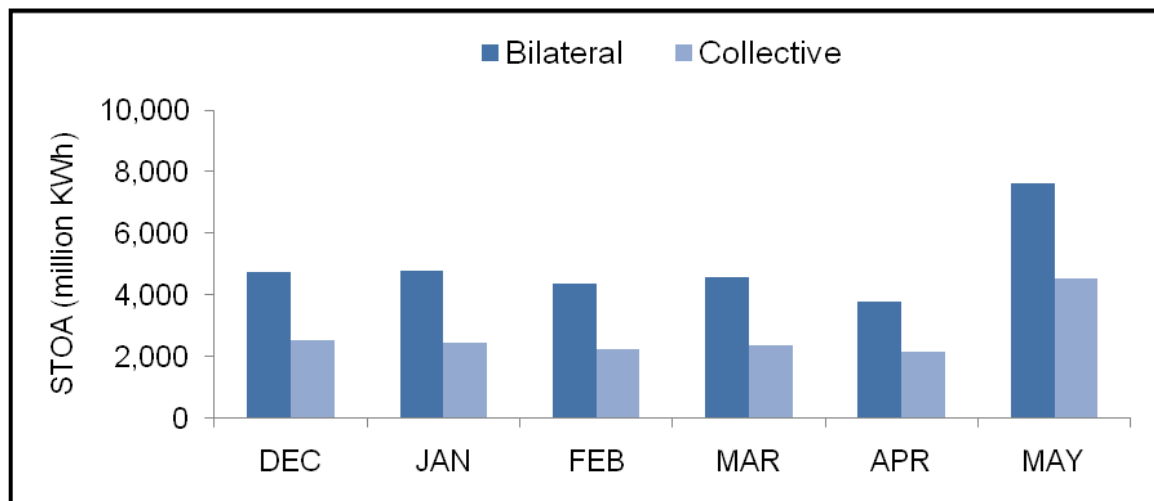


Short Term Open Access

Approved Bilateral Short Term Open Access (million kWh) DEC 2013 - MAY 2014

Month RLDC	December	January	February	March	April	May
NR	2,010	2,524	1,905	1,638	900	1,443
WR	1,088	579	451	467	567	576
SR	950	1,160	1,027	1,376	1,159	960
ER	583	620	846	967	1,059	782
NER	100	91	92	128	80	111
Total	4,731	4,974	4,366	4,576	3,765	3,872

Approved Bilateral and Collective STOA (million kWh) DEC 2013 - May 2014



Storage status of important reservoirs (As on 26 June 2014)

Region – No. of reservoirs	Filing position w.r.t. FRL							
	100%	91-99%	81-90%	71-80%	61-70%	51-60%	41-50%	< 40%
North (HP, Punjab, Rajasthan) – 6	–	–	–	1	–	–	2	3
East (Jharkhand, Odisha, Tripura, West Bengal) – 15	–	–	1	2	–	1	1	10
West (Maharashtra, Gujarat) – 22	–	–	–	–	1	1	4	16
Central (MP, UP, Uttarakhand, Chhattisgarh) – 12	–	–	–	1	–	3	–	8
South (Karnataka, TN, AP, Kerala) – 30	–	–	–	–	1	1	1	27

Power Sector Updates

Eye reforms on T&D expansion, solar projects from Budget: KEC

Government likely to announce improved coal supply for stalled power plants. [Read more..](#)

Uttar Pradesh withdraws 1,000 MW power from Central pool

State has been withdrawing over 6,000 MW power against scheduled limit of 4,750 MW. [Read more..](#)

\$300 million ADB loan for Assam's power sector

Funding will be used for construction of 120 MW hydro power project. [Read more..](#)

Government plans Rs 2 lakh-cr solar and wind power projects in deserts

Projects likely to come up in Rajasthan, Gujarat, Himachal Pradesh and Ladakh. [Read more..](#)

Cost of power holding up deal on Jaitapur nuclear plant

NPCL wants tariffs comparable to other nuclear power plants. [Read more..](#)

L&T bags transmission orders worth over Rs 392 crore

The company has also bagged orders in renewable energy sector. [Read more..](#)

JSW Energy set to buy Lanco's project in top thermal deal for Rs 5,700 crore

JSW Energy will acquire Lanco's 1,200 mw Udipi Power project in Karnataka. [Read more..](#)

Incentives for wind power producers to be simplified

MNRE has discussed accelerated depreciation with Finance Ministry. [Read more..](#)

Piyush Goyal assures coal supply to power producers

CIL directed to provide minimum of 60% of fuel supply to all power plants. [Read more..](#)

BHEL commissions Rajasthan discom's Rs 990-crore thermal unit

250 MW unit is part of 1,000 MW power plant owned by state power generation company. [Read more..](#)

Power tariff up in Assam by 36 paise

SERC had increased tariff by 2.4% in December last year. [Read more..](#)

Power demand jumps 8,000 MW, results in electricity prices doubling to Rs 5/unit

IEX sees highest power demand this season, demand spikes to 136,000 MWh. [Read more..](#)

Coal Ministry rejects Power Ministry plea to allow medium, short-term PPAs

Coal India has so far signed 160 fuel supply agreements. [Read more..](#)

Teesta III hydropower project to go on stream in early 2015

1,200 MW project in Sikkim has been delayed by over two years. [Read more..](#)

Telangana to buy 1,000 MW from Chhattisgarh

Telangana wants an agreement to buy electricity for 25 years. [Read more..](#)

Centre allocates 177 MW additional power to Andhra Pradesh

State will get additional power from NTPC's Jajjar power plant projects in Vijayawada and Krishnapatnam. [Read more..](#)

Indian Energy Exchange launches mobile application

Android application allows real-time access to price and volume information. [Read more..](#)

PXIL proposes change in transmission corridor allocation methodology for power exchanges

Pro-rata basis of allocation is discriminatory against smaller exchanges, claims PXIL. [Read more..](#)

Power Sector Updates

Power ministry approves mega Rs 12,500 crore package of transmission projects

Package of new lines and substations will ramp up country's transmission capacity by three-fourth. [Read more..](#)

Surprise jump in Indian REC demand, traded volume jumps 4.5 times

Jump in traded volume following orders by some SERCs on RPOs. [Read more..](#)

Karnataka mulls cut in power subsidy to farmers

Plans to supply 3-phase power to farmers, if they are ready to pay for it. [Read more..](#)

India plans to fast-track solar mission auctions

MNRE would auction 800 MW capacity under bundled power category. [Read more..](#)

Government to finalise hike in gas prices soon

Every dollar increase in gas price would increase electricity tariff by 45 paise per unit. [Read more..](#)

Power Grid okays over Rs 5,500 crore investments in 4 years

Part of the investment would go towards strengthening transmission network in Chhattisgarh. [Read more..](#)

Government keen to raise private role in power distribution

Banking sector has expressed lack of economic viability of assets in distribution space. [Read more..](#)

Regulatory Updates: *Links to original orders by CERC/SERCs*

HP government maintains tariff for FY2014-15; tariff till 2019 announced

[Click to read the complete tariff order](#) | HPERC

HP Electricity Regulatory Commission has approved the Annual Revenue Requirement (ARR) of HPSEBL for a five year period of 2014-15 to 2018-19 for electricity distribution business in Himachal.

Commission has adopted 5-year tariff period so as to provide better regulatory certainty, longer-term performance parameters, perspective plan and visibility of tariff. Based on revenue requirements and revenue/income projections, the Commission has also determined the tariff for 2014-15, and based on this tariff, the revenue realization and net revenue gap for the next 4 years i.e. FY 16 to FY19 have also been approved.

There is no increase in tariff for any category in the revised tariff for 2014-15.

Tamil Nadu announces tariff for FY2014-15

[Click to read the complete tariff schedule](#) | TNERC

The Tamil Nadu Electricity Regulatory Commission (TNERC) has announced the new tariff for FY2014-15, applicable from 21 June 2014.

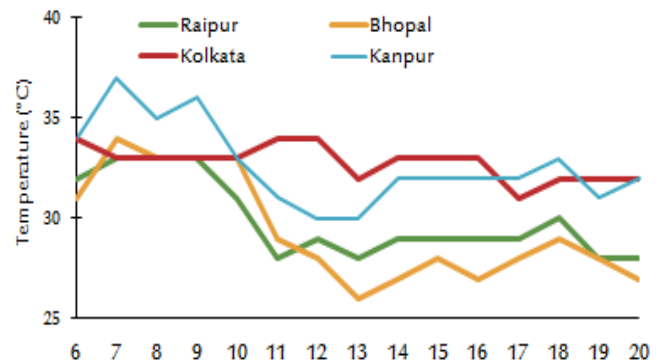
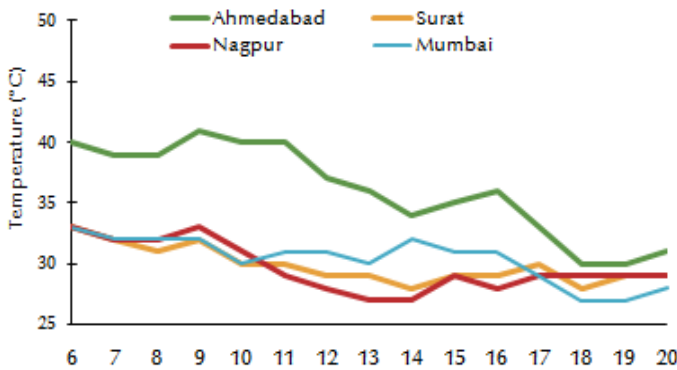
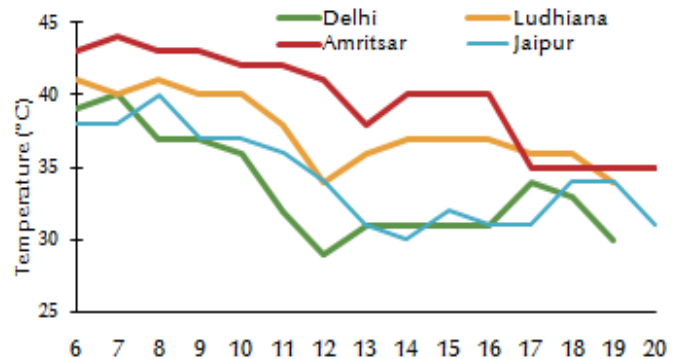
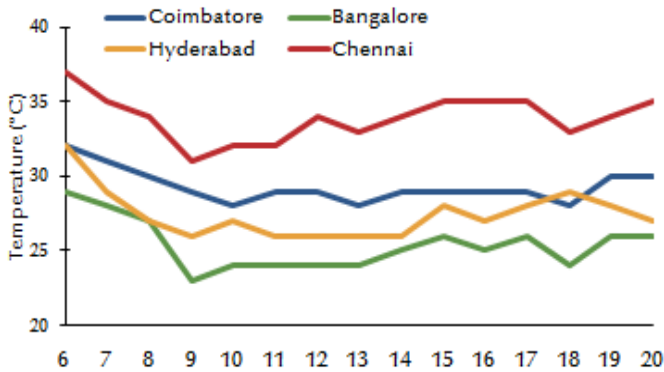
The tariff for high tension users has been determined in the range of Rs. 5.5 per kWh to Rs. 9.5 per kWh, depending on the consumers tariff category.

LT I-A consumers, which includes residential users will face tariffs ranging from Rs.1 per kWh to Rs. 5.75 per kWh. LT I-B and LT-IV consumers, including village Panchayats, hut dwellers and agricultural water supply will be exempt from paying tariffs.



Forecasted High Temperatures for Major Cities (06 June – 20 June 2014)

Source: AccuWeather



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